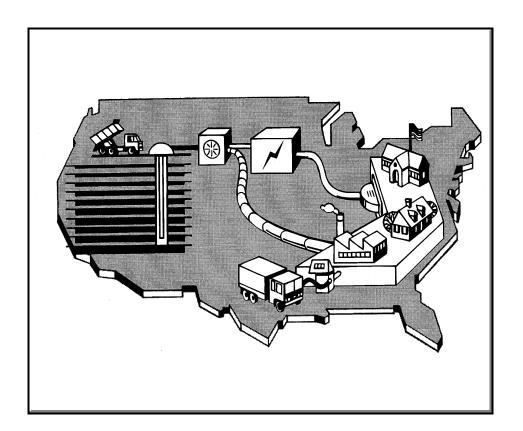


EPA Landfill Gas-to-Energy Project **Opportunities**

Landfill Profiles for the State of Tennessee





EPA Landfill Methane Outreach Program



The EPA Landfill Methane Outreach Program, a key component of the United State's *Climate Change Action Plan*, encourages the use of landfill gas (LFG) as an energy resource. EPA assists utilities,

municipal and private landfill owners and operators, tribes, and state agencies in reducing methane emissions from landfills through the development of profitable landfill energy recovery projects. Methane captured from landfills can be transformed into a cost-effective fuel source for electricity, heat, boiler and vehicular fuel, or sale to a pipeline. EPA estimates there are approximately 200 landfill methane recovery projects in the U.S. and that up to 750 landfills could install economically viable landfill energy projects.

The Landfill Methane Outreach Program includes five important components: the State Ally, Energy Ally, Industry Ally, Community Partner, and Endorser programs. EPA establishes separate alliances with state agencies, energy providers (including investor-owned, municipal and other public power utilities and cooperatives), key trade and public sector associations, members of the landfill gas development industry (including developers, engineers, equipment vendors, and others) and local communities, municipalities and landfill owner/operators through a Memorandum of Understanding (MOU). By signing the MOU, each Ally/Partner acknowledges a shared commitment to the promotion of landfill gas-to-energy recovery at solid waste landfills, recognizes that the widespread use of landfill gas will reduce emissions of methane and other gases, and commits to undertake activities to enhance development of this resource. In return, EPA agrees to provide landfill gas-to-energy project assistance and public recognition of the Allies' and Partners' participation in the program.

Introduction

Since 1994 the U.S. EPA's Landfill Methane Outreach Program (LMOP) has participated in an ongoing effort to gather information on Municipal Solid Waste landfills (MSW). A key component of the LMOP is to provide MSW landfill owners and operators, project developers, utilities, and other potential project participants with information on MSW landfills that may offer attractive energy development opportunities. This document presents state specific landfill information, hereinafter referred to as the landfill profiles. These profiles are useful to evaluate the potential for developing landfill gas-toenergy projects (LFGTE). EPA assembled this information from state and local sources as well as various national solid waste publications, landfill owners and operators, and project developers.

The EPA has prepared a separate document to describe the methodology used to develop the state-specific landfill profiles and estimate the benefits of using LFGTE as an energy source. The document, Landfill Gas-to-Energy Project Opportunities, Background Information on Landfill Profiles, contains background information on gas collection and use, describes the data fields according to the five sections listed on the landfill profiles, and where applicable, illustrates calculations and default values used to derive estimates. EPA strongly recommends that users read the document prior to using the landfill profiles. Users can obtain the document by calling the LMOP hotline at 1-888-STAR-YES.

Data Sources

- EPA-ORD Landfill Gas Utilization-Survey (Thorneloe, 1997)
- Directory and Atlas of Solid Waste Disposal Facilities (SWA, 1994)
- Implementation Guide for Landfill Gas Recovery Projects in the Northeast (SCS, 1994)
- Landfill Gas-to-Energy 1994-1995 Activity Report (SWT, 1994)
- Methane Recovery from Landfill Yearbook (GAA, 1994)
- · Project developers, landfill owners, and operators
- · State and local records
- · Survey of Landfill Gas Generation Potential (EPRI, 1992)
- U.S. Landfill Directory (SWANA, 1992)

Landfill Classification

To facilitate the use of available landfill information, EPA has categorized the landfills into five categories: Current Project, ¹ Candidate Project, Shutdown, Other, and Unknown waste-in-place (WIP). These categories are based on the status of the landfill's LFGTE project(s) and WIP. The generation of methane is a function of many factors, the most critical being the amount of waste-in-place and the number of years the waste has been in the landfill. Peak methane generation occurs soon after closure; therefore, the longer the landfill has been closed, the less attractive it becomes for methane recovery. Based on the general timing of peak methane generation, EPA assumes that landfills that ceased accepting waste prior to 1993 have a low probability of generating enough methane to make a gas recovery project economical. Consequently, landfills need to be operating in 1993 to be considered as having a Candidate Project.

Landfill Categorizes

Current Project:

 Landfill with operational LFGTE project or landfill with LFGTE project under construction.

Candidate Project:

- Landfill with a potential or planned LFGTE utilization project; or
- Landfill is currently operating or closed after 1993; and has more than 1,000,000 tons of municipal solid waste-inplace.²

Shutdown:

· Landfill with shutdown LFGTE project.

Other

 Landfill has less than 1,000,000 tons of municipal solid waste-in-place with no current or planned LFGTE project.

Unknown WIP:

 Landfill with insufficient data to determine the waste-inplace

State Summary

State-specific landfill profile information is summarized in three exhibits. Exhibit 1 presents a summary of the state-specific potential for LFG utilization energy by landfill category. Exhibit 2 summarizes the emissions avoided by fossil fuel displacement for electricity generation and direct use projects. Exhibit 3 presents an index of the state-specific MSW landfills, referenced by category, landfill name and general characteristics.

² By modeling the relationship between WIP and methane generation, a cut-off of 1,000,000 tons of WIP was established; landfills having at least 1,000,000 tons of WIP are considered candidate landfills.



¹ Current projects illustrate the wide range of successful project development options.

Exhibit 1: Tennessee MSW Landfill Summary

Category	No. of	Est. Capacity Potential		Est. CH4	Methane R		CO2 Equivalent of CH4		
	Landfills	Electricity (MW)	Gas Capacity (mmBtu/hr)	Generation (mmscf/d)	(tons/yr)		Reduction (tons/yr)		
					Potential	Current	Potential	Current	
Current	2	10	97	3	17,967	4,625	377,311	97,131	
Candidate	17	61	610	20	112,837	2,698	2,369,573	56,660	
Other	91	44	438	14	81,056	0	1,702,166	0	
Unknown WIP	20								
Total	130	115	1,145	37	211,860	7,323	4,449,050	153,791	

Exhibit 2: Potential Tennessee Emissions Avoided by Fossil Fuel Displacement

Category		Electricity Generation Project						Direct Use Project					
	CC	CO2 (tons/yr)			SO2 (tons/yr)			CO2 (tons/yr)			SO2 (tons/yr)		
	Coal	Oil	Natural Gas	Coal	Oil	Natural Gas	Coal	Oil	Natural Gas	Coal	Oil	Natural Gas	
Current	76,560	62,837	42,252	484	405	0	54,106	44,408	29,860	492	259	0	
Candidate	481,458	395,159	265,711	3,043	2,544	0	339,793	278,887	187,527	3,092	1,625	2	
Other	348,072	285,680	192,097	2,201	1,839	0	244,088	200,336	134,709	2,221	1,167	1	
Unknown WIP													
Total	906,090	743,676	500,059	5,728	4,787	0	637,987	523,630	352,096	5,805	3,051	3	

0 /	1 1611 1			Lanumis ii				0
Category	Landfill Name		WIP	_	Landfill	LFG Collected	LFG Utilization	Status of LFGTE
		<2.5 million tons	2.5 to 4 million tons	>4 million tons	Operating in 1998		Project	Project
Current	Bordeaux LF		✓					Construction
Current	Chestnut Ridge LF			✓	✓	✓	✓	Operational
Candidate	Alcoa/Maryville/Blount County LF	✓						Unknown
Candidate	BFI North Shelby LF		✓		✓			Unknown
Candidate	BFI Northside LF			✓	✓			Unknown
Candidate	BFI South Shelby LF			V	✓			Unknown
Candidate	Bi-County LF	✓			✓			Unknown
Candidate	Bradley County LF	✓			✓			Unknown
Candidate	H&W Environmental Services	✓			✓			Unknown
Candidate	Hamilton County LF	✓						Unknown
Candidate	Jefferson County LF	✓			✓			Unknown
Candidate	Johnson City Regional LF	✓						Unknown
Candidate	Northwest Tennessee Disposal Compa	✓			✓			Potential
Candidate	Putnam County LF	✓						Unknown
Candidate	Quail Hollow LF	✓						Unknown
Candidate	Roane County Solid Waste Authority	✓						Potential
Candidate	Sullivan County LF, Incorporated	✓						Unknown
Candidate	Summitt LF			✓		✓		Planned
Candidate	Williamson County LF	✓			✓			Unknown
Other	BFI Twin Oaks LF	✓						Unknown
Other	Bill Allen LF	✓						Unknown
Other	Bolivar-Hardeman County LF	✓			✓			Unknown
Other	Bumpass Cove LF, Incorporated	✓						Unknown
Other	Carter County/Elizabethton LF	✓						Unknown
Other	Carthage City LF	✓						Unknown
Other	Cedar Grove LF	✓						Unknown
Other	Cedar Ridge LF	✓			✓			Unknown
Other	Cheatham County LF	✓						Unknown
Other	Chester County LF	✓						Unknown
Other	Claiborne County LF	✓						Unknown
Other	Clay County LF	✓						Unknown
Other	Cocke County LF	✓						Unknown
Other	Crossville City LF	✓						Unknown
Other	Cumberland County LF	✓						Unknown
Other	De Kalb County LF	✓			✓			Unknown
Other	Decatur County LF	✓			✓			Unknown
Other	Dickson County LF	✓			✓			Unknown
Other	Dyersburg City LF	✓			✓			Unknown
Other	Fayette County LF	✓						Unknown

Category	Landfill Name		WIP		Landfill	LFG Collected	LFG	Status of LFGTE
		<2.5 million tons	2.5 to 4 million tons	>4 million tons	Operating in 1998		Utilization Project	Project
Other	Fayetteville/Lincoln County LF	V						Unknown
Other	Fentress County LF	✓						Unknown
Other	Fort Campbell LF	✓						Unknown
Other	Franklin County LF	✓						Unknown
Other	Gatlinburg City LF	✓						Unknown
Other	Grainger County LF	✓						Unknown
Other	Gratio LF	✓						Unknown
Other	Greeneville/Greene County LF	✓						Unknown
Other	Greenfield LF	✓						Unknown
Other	Grundy County LF	✓			✓			Unknown
Other	Hamblen County LF	✓						Unknown
Other	Hancock County LF	✓						Unknown
Other	Hartsville/Trousdale LF	✓						Unknown
Other	Haywood County LF	✓			✓			Unknown
Other	Henderson County LF	✓			✓			Unknown
Other	Hickman County LF	✓						Unknown
Other	Hohenwald City LF	✓						Unknown
Other	Houston County LF	✓						Unknown
Other	Humboldt LF	✓						Unknown
Other	Humphreys County LF	✓						Unknown
Other	Huntingdon LF	✓						Unknown
Other	Iris Glen Environmental	✓			✓			Unknown
Other	Jackson City LF	✓						Unknown
Other	Jere Kirk Disposal	✓			✓			Unknown
Other	Johnson County LF	✓						Unknown
Other	Lafayette City LF	✓						Unknown
Other	Lauderdale County LF	✓			✓			Unknown
Other	Lawrenceburg City/County Balefill	✓						Unknown
Other	Lewisburg City LF	✓						Unknown
Other	Lexington City LF	✓						Unknown
Other	Loudon County SLF	✓						Unknown
Other	Madison County LF	✓						Unknown
Other	Marion County LF	✓						Unknown
Other	Martin City LF	✓						Unknown
Other	Maury County LF	✓						Unknown
Other	McKenzie LF	✓						Unknown
Other	McMinn County LF	✓			✓			Unknown
Other	McMinnville City LF	✓						Unknown
Other	McNairy County LF	✓			✓			Unknown

Category	Landfill Name		WIP		Landfill	LFG Collected		Status of LFGTE
		<2.5 million tons	2.5 to 4 million tons	>4 million tons	Operating in 1998		Utilization Project	Project
Other	Milan Arsenal LF	✓						Unknown
Other	Milan City LF	✓						Unknown
Other	Mine Road/Diversified Sys	✓						Unknown
Other	Monroe County LF	✓						Unknown
Other	Morgan County LF	✓						Unknown
Other	Morristown City LF	✓			✓			Unknown
Other	Newbern Town LF	✓						Unknown
Other	Northeast Tennessee Waste Managem	✓						Unknown
Other	Overton County LF	✓						Unknown
Other	Paris-Henry County LF	✓			✓			Unknown
Other	Perry County LF	✓						Unknown
Other	Pickett County LF	✓			✓			Unknown
Other	Pulaski City LF	✓						Unknown
Other	Red Boiling Springs LF	✓						Unknown
Other	Rhea County LF	✓						Unknown
Other	Robertson County LF	✓						Unknown
Other	Rutherford County LF	✓						Unknown
Other	Savannah City\Hardin County LF	✓						Unknown
Other	Scott County LF	✓						Unknown
Other	Sequatchie Bledsoe LF	✓			✓			Unknown
Other	Sevier Solid Waste, Incorporated	✓			✓			Unknown
Other	Shelby County Millington LF	✓						Unknown
Other	Smith County LF	✓						Unknown
Other	South Fulton LF	✓						Unknown
Other	Tipton County LF	✓						Unknown
Other	Trash Incorporated, BFI	✓			✓			Unknown
Other	Tri-cities/Dresden LF	✓						Unknown
Other	Union County LF	✓						Unknown
Other	Upper Cumberland LF	✓			✓			Unknown
Other	Van Buren County LF	✓						Unknown
Other	White County LF	✓			✓			Unknown
Other	Wilson County LF	✓						Unknown
Unknown WIP	BFI Shelby Drive LF							Unknown
Unknown WIP	BFI Sykes Road (Patterson) LF							Unknown
Unknown WIP	Bolivar City LF							Unknown
Unknown WIP	Brownsville City LF							Unknown
Unknown WIP	Clinton LF				✓			Unknown
Unknown WIP	Coffee County Joint LF							Unknown
Unknown WIP	Custom Land Development							Unknown

Category	Landfill Name			Landfill			Status of LFGTE	
		<2.5 million tons	2.5 to 4 million tons	>4 million tons	Operating in 1998		Utilization Project	Project
Unknown WIP	D&S Land County LF				✓			Unknown
Unknown WIP	Dayton SLF							Unknown
Unknown WIP	Decatur County SW Program				>			Unknown
Unknown WIP	Dyer City LF							Unknown
Unknown WIP	Earth Complex				>			Unknown
Unknown WIP	Ellis LF							Unknown
Unknown WIP	Fayette County Public Works							Unknown
Unknown WIP	Jernigan LF							Unknown
Unknown WIP	Jim Gray LF							Unknown
Unknown WIP	Red Ridge LF				>			Unknown
Unknown WIP	UT Knoxville LF				>			Unknown
Unknown WIP	Weakley County LF							Unknown
Unknown WIP	Western Tennessee Enterprise				~			Unknown

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Alcoa/Maryville/Blount County LF Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: City of Maryville Annual Acceptance Rate (tons): 85,800 Landfill Owner Type: Public Year Annual Acceptance Rate Reported: Alternative Landfill Name: Design Capacity (tons): City: Alcoa Acres Currently Landfilled (acres): 35 County: Blount Average Depth (feet): State: TN Waste-in-Place (tons): 2,027,267 Year Open: 1973 1998 Waste-in-Place (tons): 2,027,267 Year Closed: 1998 **B. LANDFILL GAS COLLECTION** 0.94 Estimated Methane Generation (mmscf/d): LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 3 29 Current Capacity: Planned Capacity: Alcoa Utilities, City of; Fort Loudoun Electric Coop; Maryville Utilities Board; Tennessee Valley Au Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 5,415 0 CO2 Equivalent of CH4 Reduction (tons/yr): 113,705 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr) Coal: 22,889 145 16,305 148 Fuel Oil: 18,786 121 13,383 78 Natural Gas: 12,632 0 8,999 0 E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Kenny Wiggins Sam Holloway Mailing Address: 441 North Hall Road Phone Number: 423-995-2892 423-995-2998 Fax Number:

* Itallicized indicates values estimated by EPA.

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			BFI Northside LF		Landfill Categ	gory: Candidate	
		A. G	ENERAL LANDFILL INFO	DRMATION			
Landfill Owner:	BFI			al Acceptance Rate (t		800,000	
Landfill Owner Type:	Private			Annual Acceptance R	1998		
Alternative Landfill N	ame: Middle	Point LF	_	n Capacity (tons):			
City:				Currently Landfilled	(acres):	134	
County:	Ruther	ford		ge Depth (feet):	150		
State:	TN		1998	Waste-in-Place (tons):	4,800,000	
Year Open:	1988		1998	Waste-in-Place (tons)) <i>:</i>	4,800,000	
Year Closed:	2003						
]	B. LANDFILL GAS COLLE	CCTION			
Estimated Methane Ge	neration (mmsc	f/d):	1	1.65			
LFG Collection Syster	n Status:						
Current LFG Collected	d (mmscf/d):						
Collection and Treatm	ent System Req	uired Under NSI	PS/EG:	Yes			
			C. LANDFILL GAS UTILIZ	ZATION			
Current Utilization:							
Utilization Syster	n Status:	Unknown					
Utilization Syster		Unknown					
Utilization System Start Year:							
Electric Utility Provider(s):							
Natural Gas Prov	ider(s):						
Energy Purchaser	(s):						
Capacity:		Electric	ity Generation Project (MW)	OR	Direct Use Project (mmF	Btu/hr)	
Estimated Potenti				5		51	
Current Capacity:							
Planned Capacity	:						
Utilities in County:		Duck River	Elec Member Corp; Gibson C	ounty Elec Member (Corp; Middle Tennessee E	E M C; Murfr	
		D. ENVII	RONMENTAL BENEFITS (OF UTILIZATION			
			Potentia	1	Curren	ıt	
Methane Reduction (to	ns/vr)·		1 otenia	9,515	Curren	0	
CO2 Equivalent of CH	• .	ns/vr):		199,811		0	
EO2 Equivalent of CII	- Reduction (to	1137 yr).		177,011			
Emissions Avoided by	Fossil Fuel Disp	placement:	Electricity Generation	on Project	Direct Use Pi	roject	
			CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)	
		Coal:	40,253	254	28,653	261	
		Fuel Oil:	33,038	213	23,517	137	
	λ	latural Gas:	22,215	0	15,813	0	
		diurai Gas.			13,013	0	
		Londfill	E. CONTACT INFORMA	TION	Landfill Operator		
Landfill Owner Landfill Operator							
Contact Name:	ct Name: Bubba Smith			Glen Youngblood			
Mailing Address: 750 East Jefferson Pike				750 East Jefferson Pike			
Phone Number:	615-896-2075			615-896-2075			
E N I				013-070-2073			



Fax Number:

BFI South Shelby LF Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: BFI Annual Acceptance Rate (tons): 715,000 Landfill Owner Type: Private Year Annual Acceptance Rate Reported: Alternative Landfill Name: BFI Holmes Road LF Design Capacity (tons): City: Shelby Acres Currently Landfilled (acres): 420 County: Shelby Average Depth (feet): 90 State: TNWaste-in-Place (tons): 14,805,313 Year Open: 1978 14,805,313 1998 Waste-in-Place (tons): Year Closed: 2001 **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 4.20 LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: Yes C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Unknown Utilization System Type: Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s):

Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr)

Estimated Potential Capacity: 13
Current Capacity: Planned Capacity:

Utilities in County: Memphis Light Gas & Water Div; Tennessee Valley Authority

D. ENVIRONMENTAL BENEFITS OF UTILIZATION								
D. ENVIRONMENTAL DENERTIS OF UTILIZATION								
	Pot	tential	Current					
Methane Reduction (tons/yr):		24,311		0				
CO2 Equivalent of CH4 Reduction (tons/yr):		510,523	0					
Emissions Avoided by Fossil Fuel Displacement:	Electricity Generation Project		Direct Use	Project				
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)				
Coal:	103,395	654	73,208	666				
Fuel Oil:	84,862	546	60,086	350				
Natural Gas:	57,062	0	40,403	0				

Landfill OwnerLandfill OperatorContact Name:Roy WimmsDave ClaboMailing Address:P.O. Box 1207P.O. Box 1207Phone Number:901-794-8070901-794-8070Fax Number:901-794-8070

E. CONTACT INFORMATION

^{*} Itallicized indicates values estimated by EPA. December 5, 1998 State: TN Page: 4



			Bi-County	y LF		Landfill Categ	ory: Candidate
		A. G	ENERAL LANDFILI		ATION	, ,	
Landfill Owner:	Bi-Cou	nty Solid Waste	System	Annual Ac	ceptance Rate	(tons):	100,100
Landfill Owner Type:	Public	.,	,		-	Rate Reported:	,
Alternative Landfill Nar	ne: Clarksv	ville/Montgomer	y & Stewart County L		-	1	
City:	Clarksv	_	,		ently Landfille	ed (acres):	50
County:	Montgo				epth (feet):		30
State:	TN				Place (tons):		1,987,288
Year Open:	1974			1998 Wast	e-in-Place (ton	us):	1,987,288
Year Closed:	2008						
]	B. LANDFILL GAS C	COLLECTI	ON		
Estimated Methane Generation (mmscf/d):				0.93			
LFG Collection System		,					
Current LFG Collected ((mmscf/d):						
Collection and Treatmer	nt System Requ	uired Under NSI	PS/EG:	Yes			
		1	C. LANDFILL GAS U	U TILIZAT I	ION		
Current Utilization:							
Utilization System	Status:	Unknown					
Utilization System		Unknown					
Utilization System							
Electric Utility Provider(s):							
Natural Gas Provider(s):							
Energy Purchaser(s	s):						
Capacity:		Electrici	ty Generation Project (MW)	OR	Direct Use Project (mmB	tu/hr)
Estimated Potentia	l Capacity:			3			29
Current Capacity:							
Planned Capacity:							
Utilities in County:		Clarksville I	Dept of Elec; Cumberla	and Elec Me	mber Corp; Te	nnessee Valley Authority	
		D. ENVII	RONMENTAL BENE	FITS OF U	TILIZATION	N	
				Potential		Current	<u> </u>
Methane Reduction (ton	chie).		· ·	otentiai	5,355	Current	0
CO2 Equivalent of CH4	• .	nc/vr)·			112,463		0
CO2 Equivalent of C114	Reduction (to	(15/ y1).			112,403		
Emissions Avoided by F	ossil Fuel Disp	olacement:	Electricity Ge	neration Pr	oject	Direct Use Pr	oject
			CO2 (tons/yr)	SO2	(tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)
		Coal:	22,889		145	16,127	147
		Fuel Oil:	18,786		121	13,236	77
	N	atural Gas:	12,632		0	8,900	0
					N		
E. CONTACT INFORMATION Landfill Owner Landfill Operator							
Contact Name: Pete Reed					Landini Operator		
Mailing Address:	P.O. Box 1112			10	2 Public Squar	re	
DI N							
Phone Number:	931-648-5751			61	5-645-7418		
Fax Number:							
				1			

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Bordeaux LF Landfill Category: Current A. GENERAL LANDFILL INFORMATION Landfill Owner: Annual Acceptance Rate (tons): 132,959 Landfill Owner Type: Public Year Annual Acceptance Rate Reported: Alternative Landfill Name: Design Capacity (tons): City: Nashville Acres Currently Landfilled (acres): County: Davidson Average Depth (feet): State: TN Waste-in-Place (tons): 3,850,150 1973 Year Open: 1998 Waste-in-Place (tons): 3,850,150 Year Closed: 1994 **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 1 40 LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: Yes C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Construction Utilization System Type: Direct Thermal Utilization System Start Year: 1999 Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): TVA/City of Nashville Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 4 44 Current Capacity: Planned Capacity: Nashville Electric Serv; Tennessee Valley Authority Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 8,110 0 CO2 Equivalent of CH4 Reduction (tons/yr): 170,314 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr) Coal: 34,728 220 24,423 222 Fuel Oil: 28,503 184 20,045 117 Natural Gas: 0 0 19,166 13,479 E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Roy Hooper John Compton Mailing Address: 750 South Fifth Street 750 South Fifth Street Phone Number: 615-862-8640 Fax Number:

* Itallicized indicates values estimated by EPA. December 5, 1998 State: TN Page: 6



Candidate Bradley County LF Landfill Category: A. GENERAL LANDFILL INFORMATION Landfill Owner: **Bradley County** Annual Acceptance Rate (tons): 57,200 Landfill Owner Type: Public Year Annual Acceptance Rate Reported: Alternative Landfill Name: Design Capacity (tons): City: McDonald Acres Currently Landfilled (acres): County: Bradley Average Depth (feet): State: TNWaste-in-Place (tons): 1,595,853 1998 Waste-in-Place (tons): Year Open: 1972 1,595,853 Year Closed: 2010 **B. LANDFILL GAS COLLECTION** 0.83 Estimated Methane Generation (mmscf/d): LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: Yes C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Unknown Utilization System Type: Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 3 26 **Current Capacity:** Planned Capacity: Utilities in County: Cleveland Utilities; Tennessee Valley Authority; Volunteer Electric Cooperative D. ENVIRONMENTAL BENEFITS OF UTILIZATION

	Pote	ential	Current		
Methane Reduction (tons/yr):		4,777		0	
CO2 Equivalent of CH4 Reduction (tons/yr):		100,309		0	
Emissions Avoided by Fossil Fuel Displacement:	Electricity Generation Project		Direct Use Project		
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)	
Coal:	20,521	130	14,384	131	
Fuel Oil:	16,843	108	11,806	69	
Natural Gas:	11,325	0	7,938	0	

E. CONTACT INFORMATION

Landfill Owner

	Eunami Owner	Zanariii Operator
Contact Name:	Ken Higgins	Cheryl Dunson
Mailing Address:	P.O. Box 1157	South Lee Highway
Phone Number: Fax Number:	423-476-9160	615-476-8118

^{*} Itallicized indicates values estimated by EPA.

December 5, 1998

State: TN

Landfill Operator

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			Chestnut Ridge LF			Landfil	ll Category:	Current
		A. G	ENERAL LANDFILL INFO)RMAT	ION			
Landfill Owner:			Annu	al Accept	ance Rate (tons):		583,440
Landfill Owner Type:	Private			_		Rate Reported:		
Alternative Landfill N	ame:		Desig	n Capaci	ty (tons):	-		
City:	Hieskel	1	Acres	Currentl	y Landfilled	d (acres):		108
County:	Anders	on	Avera	ge Depth	(feet):			200
State:	TN			1994 Waste-in-Place (tons):				5,031,388
Year Open:	1980		1998	Waste-in-	Place (tons	s):		5,031,388
Year Closed:	2000							
		I	B. LANDFILL GAS COLLE	ECTION				
Estimated Methane Ge	eneration (mmsc	f/d):		1.70				
LFG Collection System			Operati	onal				
Current LFG Collected			•	1.2				
Collection and Treatm		uired Under NSP	S/EG:	Yes				
			C. LANDFILL GAS UTILIZ	ZATION				
Current Utilization:								
Utilization System	n Status:	Operational						
Utilization System		Reciprocatin	a Engine					
Utilization System		1992	g Eligine					
Electric Utility Pr		1992						
Natural Gas Prov								
		V novville III	ilitias Doord Tannassas Vall					
Energy Purchaser	(8):	Kiloxville U	tilities Board, Tennessee Vall	ey				
Capacity: Electric			y Generation Project (MW)	C)R	Direct Use Projec	t (mmBtu/hr)
Estimated Potent	ial Capacity:			5				53
Current Capacity	:			2.4				25
Planned Capacity	:							
Utilities in County:		Clinton Utili	ties Board; Oak Ridge Electri	c Dept: T	Tennessee V	allev Authority		
			CONMENTAL BENEFITS					
		D. EIVI			ZZATION		G .	
M. J. D. J. J. J.			Potentia	ıl	0.057		Current	4.605
Methane Reduction (to					9,857			4,625
CO2 Equivalent of CH	14 Reduction (to	ns/yr):		2	206,997			97,131
Emissions Avoided by	Fossil Fuel Dist	olacement:	Electricity Generation	on Projec	t	Direct	Use Project	
,	1		CO2 (tons/yr)	SO2 (ton		CO2 (tons/yr		2 (tons/yr)
		Coal:	•	(264			
			41,832		-	29,68		270
		Fuel Oil:	34,334		221	24,36	53	142
	N	atural Gas:	23,086		0	16,38	32	0
			E. CONTACT INFORMA	TION				
		Landfill (Owner			Landfill Operato	or	
Contact Name:	Dave Remick			Jim C	rawhorn			
Mailing Address:	P.O. Box 139			POF	Box 139			
	Fleenoor Mill l	Road		1.0.1	OA 137			
Phone Number:	423-457-7810			423_4	63-8812			
	743-431-1010			723-4	03-0012			
Fax Number:								
* Itallicized indicates		1 ED4	D 1	or 5 100	0	State: TN	Daga	

* Itallicized indicates values estimated by EPA.

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			H&W Environmenta	al Services		Landfill Categ	ory: Candidate
		A. G	ENERAL LANDFILL I	NFORMAT	ION		
Landfill Owner:	H&W	Environmental S	ervices A	annual Accept	tance Rate (to	ns):	370,000
Landfill Owner Type:	Private		Y	ear Annual A	cceptance Ra	te Reported:	1998
Alternative Landfill N	ame: West C	Camden Landfill	Γ	Design Capaci	ty (tons):		
City:			A	cres Currentl	y Landfilled ((acres):	42
County:	Benton		A	verage Depth	(feet):		150
State:	TN			1998 Waste-ir	n-Place (tons):	:	1,200,000
Year Open:	1994		1	998 Waste-in	-Place (tons):		1,200,000
Year Closed:	2007						
		I	B. LANDFILL GAS CO	LLECTION			
Estimated Methane Ge	eneration (mmsc	rf/d):		0.72			
LFG Collection System	m Status:						
Current LFG Collected	d (mmscf/d):						
Collection and Treatm	ent System Req			Yes			
			C. LANDFILL GAS UT	TLIZATION			
Current Utilization:							
Utilization Syster	m Status:	Unknown					
Utilization Syster		Unknown					
Utilization System	m Start Year:						
Electric Utility Pr							
Natural Gas Prov	rider(s):						
Energy Purchaser	r(s):						
Capacity:		Electrici	y Generation Project (M	W) (OR I	Direct Use Project (mmB	tu/hr)
Estimated Potent	ial Capacity:			2			23
Current Capacity	:						
Planned Capacity	':						
Utilities in County:		Benton Cour	nty Bd of Public Utilities	; Tennessee V	alley Authori	ty	
		D. ENVIR	CONMENTAL BENEF	ITS OF UTII	LIZATION		
			Poi	ential		Curren	Į.
Methane Reduction (to	ons/yr):				4,191		0
CO2 Equivalent of CH	H4 Reduction (to	ns/yr):			88,015		0
Emissions Avoided by	Fossil Fuel Disp	placement:	Electricity Gene	•		Direct Use Pr	-
			CO2 (tons/yr)	SO2 (tor	ıs/yr)	CO2 (tons/yr)	SO2 (tons/yr)
		Coal:	18,153		115	12,621	115
		Fuel Oil:	14,899		96	10,359	60
	λ	latural Gas:			0		0
		aturat Gas:	10,019		0	6,966	0
		I JC:11 /	E. CONTACT INFO	RMATION		Landell On antan	
		Landfill (Owner			Landfill Operator	
Contact Name:	Tom Howard						
Mailing Address:	2410 West Hig	ghway 70					
Phone Number:	901-584-7734						
Eav Number							
Fax Number:							
* Itallicized indicates v	values estimated	by EDA	Day	ember 5 199	0	State: TN I	Page· 9

^{*} Itallicized indicates values estimated by EPA. Decem



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Hamilton County LF Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: **Hamilton County** Annual Acceptance Rate (tons): 57,200 Landfill Owner Type: Public Year Annual Acceptance Rate Reported: Alternative Landfill Name: Design Capacity (tons): City: Chattanooga Acres Currently Landfilled (acres): County: Hamilton Average Depth (feet): State: TNWaste-in-Place (tons): 1,361,735 Year Open: 1972 1998 Waste-in-Place (tons): 1,361,735 Year Closed: 1995 **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 0.77 LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) 2 Estimated Potential Capacity: 24 Current Capacity: Planned Capacity: Chattanooga Elec Power Board; Mt Pleasant Power Syst; Sequachee Valley Electric Coop; Tennessee Utilities in County: D ENVIDONMENTAL DENEETS OF UTIL 17 ATION

D. ENVIR	ONMENTAL BENEFT	IS OF UTILIZATION			
	Pote	ential	Current		
Methane Reduction (tons/yr):		4,430	0		
CO2 Equivalent of CH4 Reduction (tons/yr):		93,038	0		
Emissions Avoided by Fossil Fuel Displacement:	Electricity Gener	ation Project	Direct Use	Project	
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)	
Coal:	18,943	120	13,341	121	
Fuel Oil:	15,547	100	10,950	64	
Natural Gas:	10,454	0	7,363	0	
	E COMPACE IMEOD	A CAMPAGNI			

E. CONTACT INFORMATION Landfill Owner

Landfill Operator

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Contact Name: Harold Austin Ken Caslteberry Mailing Address: 9327 Birchwood Pike 9327 Birchwood Pike Phone Number: 423-855-6100 615-344-9936 Fax Number:

* Itallicized indicates values estimated by EPA. December 5, 1998 State: TN Page:



			Jefferson County	v LF		Landfill Catego	ory: Candidate	
		A. Gl	ENERAL LANDFILL IN		ION		<u> </u>	
Landfill Owner:	Iefferso	on County		nnual Accept		tons):	15,600	
Landfill Owner Type:		County				Rate Reported:	1998	
Alternative Landfill N					-	rate reported.	1770	
City:	vanie.			Design Capacity (tons): Acres Currently Landfilled (acres):				
County:	Jefferso	nn.		verage Depth	-	i (acies).	100 20	
State:	TN	Ш		aste-in-Place			1,065,797	
						.).	, ,	
Year Open: Year Closed:	1972		19	98 Waste-in	-Piace (tons	();	1,065,797	
Year Closed:	2032	ī	B. LANDFILL GAS COI	I FCTION				
F			CANDITLE GAS COL					
Estimated Methane G		f/d):		0.69				
LFG Collection Syste								
Current LFG Collecte								
Collection and Treatm	nent System Requ			No				
			C. LANDFILL GAS UTI	LIZATION				
Current Utilization:								
Utilization Syste	m Status:	Unknown						
Utilization Syste	m Type:	Unknown						
Utilization Syste	m Start Year:							
Electric Utility P	rovider(s):							
Natural Gas Prov	vider(s):							
Energy Purchase	r(s):							
Capacity:		Electrici	y Generation Project (MV	V) ()R	Direct Use Project (mmBt	u/hr)	
Estimated Potent	tial Capacity:			2			22	
Current Capacity	':							
Planned Capacity	y:							
H. W. C.				T7 11 4 .1	•.			
Utilities in County:		• •	Electric Coop; Tennessee					
		D. ENVIR	CONMENTAL BENEFIT	rs of util	LIZATION			
			Pote	ntial		Current		
Methane Reduction (to	ons/yr):				3,993		0	
CO2 Equivalent of CI	H4 Reduction (to	ns/yr):			83,847		0	
Emissions Avoided by	Fossil Fuel Disp	olacement:	Electricity Gener	=		Direct Use Pro	-	
			CO2 (tons/yr)	SO2 (tor	is/yr)	CO2 (tons/yr)	SO2 (tons/yr)	
		Coal:	17,364		110	12,024	109	
		Fuel Oil:	14,252		92	9,868	58	
)2		36	
	N	atural Gas:	9,583		0	6,636	0	
			E. CONTACT INFOR	MATION				
		Landfill (Owner			Landfill Operator		
Contact Name:	Bobby Hanes			Donal	d Potts			
Mailing Address:	P.O. Box 247			Boy 2	47, Courtho	NICA		
waining Address:	1.O. DOX 247			BOX 2	+/, Couring	Jusc		
DI 77 1								
Phone Number:	423-397-3544			615-4	75-4354			
Fax Number:								



			Johnson City Regi	onal LF		Landfill Cate	gory: Candidate
		A. G	ENERAL LANDFILL I	NFORMAT	ION		
Landfill Owner:	City of	Johnson City	Α	nnual Accep	otance Rate ((tons):	116,413
Landfill Owner Type:	Public		Y	ear Annual A	Acceptance 1	Rate Reported:	
Alternative Landfill N	ame:		Г	esign Capac	ity (tons):		
City:			A	cres Current	ly Landfille	d (acres):	70
County:	Washin	igton	A	verage Dept	h (feet):		80
State:	TN		1	998 Waste-i	n-Place (ton	as):	1,500,000
Year Open:	1975		1	998 Waste-in	n-Place (tons	s):	1,500,000
Year Closed:	1994						
		I	B. LANDFILL GAS CO	LLECTION	J		
Estimated Methane Ge	eneration (mmsc	f/d):		0.80			
LFG Collection System							
Current LFG Collected	d (mmscf/d):						
Collection and Treatm	ent System Requ			No			
			C. LANDFILL GAS UT	ILIZATION	N		
Current Utilization:							
Utilization Syster		Unknown					
Utilization Syster		Unknown					
Utilization Syster							
Electric Utility Pr							
Natural Gas Prov	ider(s):						
Energy Purchaser	r(s):						
Capacity:		Electrici	ty Generation Project (M	W) (OR	Direct Use Project (mml	Btu/hr)
Estimated Potent	ial Capacity:			3			25
Current Capacity:	1						
Planned Capacity	:						
Utilities in County:		Elizabethton	Elec System; Johnson C	ity Power Bo	ard; Tennes	see Valley Authority; Wea	nkley County
		D. ENVIR	RONMENTAL BENEFI	TS OF UTI	LIZATION	1	
			Pot	ential		Curre	nt
Methane Reduction (to	ons/yr):				4,635		0
CO2 Equivalent of CH	14 Reduction (to	ns/yr):			97,331		0
T	E !!E !B!	•				D. W. D.	
Emissions Avoided by	Fossil Fuel Disp	olacement:	Electricity Gene	=		Direct Use P	
			CO2 (tons/yr)	SO2 (to	ns/yr)	CO2 (tons/yr)	SO2 (tons/yr)
		Coal:	19,732		125	13,957	127
		Fuel Oil:	16,195		104	11,455	67
	N	atural Gas:	10,890		0	7,703	0
			E. CONTACT INFOR	RMATION			
		Landfill	Owner			Landfill Operator	
Contact Name:	Steven Ellis						
Mailing Address:	P.O. Box 2150						
	2.5. Box 2150						
Phone Number:	423-975-2792						
Ear Numb							
Fax Number:							
* Itallicized indicates v	alues estimated	by EPA.	Dec	ember 5, 199	98	State: TN	Page: 12

^{*} Itallicized indicates values estimated by EPA. December 5, 1998 State: TN



STAR Version 1.0 / LMOP

			Northwest Tennessee I		-	Landfill Cat	egory: Candidate
		A. G	ENERAL LANDFIL	L INFORMA	ΓΙΟΝ		
Landfill Owner:	Northw	est Tennessee D	isposal Company	Annual Acce	ptance Rate	(tons):	143,000
Landfill Owner Type:	Private			Year Annual	Acceptance	Rate Reported:	
Alternative Landfill Na	ame:			Design Capac	city (tons):		
City:				Acres Curren	tly Landfille	ed (acres):	29
County:	Obion			Average Dep	th (feet):		
State:	TN			1998 Waste-	in-Place (tor	ns):	420,000
Year Open:	1995			1998 Waste-i	n-Place (ton	us):	420,000
Year Closed:	2015						
		J	B. LANDFILL GAS	COLLECTIO	N		
Estimated Methane Ge	eneration (mmsc	f/d):		0.15			
LFG Collection System							
Current LFG Collected	d (mmscf/d):						
Collection and Treatme	ent System Requ			No			
			C. LANDFILL GAS	UTILIZATIO	N		
Current Utilization:							
Utilization System	n Status:	Potential					
Utilization System	n Type:	Unknown					
Utilization System	n Start Year:						
Electric Utility Pr							
Natural Gas Provi	ider(s):						
Energy Purchaser	r(s):						
Capacity:		Electrici	ty Generation Project	(MW)	OR	Direct Use Project (mm	nBtu/hr)
Estimated Potenti	ial Capacity:			1			5
Current Capacity:				•			J
Planned Capacity							
		F 1 15					
Utilities in County:						Corp; Hickman-Fulton C	ounties REC C
		D. ENVIR	RONMENTAL BENI		ILIZATIO	I	
M. J. D. J. J. J.				Potential	050	Curre	
Methane Reduction (to	-				858		0
CO2 Equivalent of CH	4 Reduction (to	ns/yr):			18,022		0
Emissions Avoided by	Fossil Fuel Disi	olacement:	Electricity G	eneration Proje	ect	Direct Use	Project
			CO2 (tons/yr)	SO2 (to		CO2 (tons/yr)	SO2 (tons/yr)
		C 1					
		Coal:	3,946)	25	2,584	24
		Fuel Oil:	3,239)	21	2,121	12
	N	latural Gas:	2,178	}	0	1,426	0
			E. CONTACT INF	ORMATION			
		Landfill	Owner			Landfill Operator	
Contact Name:	Dave Bragg						
Mailing Address:	518 Beech Cha	apel Road					
		-					
Phone Number:	901-885-1941						
Fax Number:							
* Itallicized indicates v	alues estimated	by EPA.]	December 5, 19	98	State: TN	Page: 13



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			Putnam County LF		ON	Landfill Cate	egory:	Candidate
		A. G.	ENERAL LANDFILL INFO)RMATI	ON			
Landfill Owner:		County		_	ance Rate (t			61,204
Landfill Owner Type:	Public				-	tate Reported:		
Alternative Landfill N	ame:		-	n Capacit	-			
City:	Cookey	ville			y Landfilled	(acres):		45
County:	Putnam	ı		ige Depth				45
State:	TN			e-in-Place	` ′			1,256,907
Year Open:	1972		1998	Waste-in-	Place (tons)) <i>:</i>		1,256,907
Year Closed:	1996	•	LANDEILI CACCOLLE	COLON				
			B. LANDFILL GAS COLLE					
Estimated Methane Ge		f/d):	(0.74				
LFG Collection System								
Current LFG Collected	,							
Collection and Treatm	ent System Requ			Yes				
			C. LANDFILL GAS UTILIZ	ZATION				
Current Utilization:								
Utilization Syster		Unknown						
Utilization Syster		Unknown						
Utilization Syster								
Electric Utility Pr			perland Electric					
Natural Gas Prov		City of Cool	keville					
Energy Purchaser	(s):							
Capacity:		Electrici	ty Generation Project (MW)	C)R	Direct Use Project (mm	Btu/hr)
Estimated Potenti	ial Canacity:		• • • • • • • • • • • • • • • • • • • •	2		• • • • • • • • • • • • • • • • • • • •		23
Current Capacity:				2				23
Planned Capacity								
Training Capacity	•							
Utilities in County:		Caney Fork	Electric Coop Inc; Cookeville	Electric	Dept; Kings	port Power Company; T	enness	ee Valle
		D. ENVII	RONMENTAL BENEFITS (OF UTIL	IZATION			
			Potentia	ıl		Curre	ent	
Methane Reduction (to	ons/yr):				4,275			0
CO2 Equivalent of CH	4 Reduction (to	ns/yr):			89,781			0
T	F	•	TI	ъ .		D: 17		
Emissions Avoided by	Fossil Fuel Disp	olacement:	Electricity Generation	-		Direct Use I	-	
			CO2 (tons/yr)	SO2 (ton	s/yr)	CO2 (tons/yr)	50	2 (tons/yr)
		Coal:	18,153		115	12,875		117
		Fuel Oil:	14,899		96	10,567		62
	N	atural Gas:	10,019		0	7,105		0
			E. CONTACT INFORMA	TION				
		Landfill				Landfill Operator		
Contact Name:	Greg Scott, So	lid Waste Direct	or	Greg S	Scott. Direct	or of Solid Waste		
M-:1: A 1.1	_							
Mailing Address:	755 E. 21st Str	eet		/55 E.	21st Street			
Diama N. J.								
Phone Number:	931-528-3884			931-52	28-3884			
Fax Number:								

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Quail Hollow LF Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: USA Waste Services, Inc. Annual Acceptance Rate (tons): 90,090 Landfill Owner Type: Private Year Annual Acceptance Rate Reported: Alternative Landfill Name: James Brinkley LF Design Capacity (tons): City: Tullahoma Acres Currently Landfilled (acres): 77 County: Shelby Average Depth (feet): State: TN Waste-in-Place (tons): 1,820,801 1976 Year Open: 1,820,801 1998 Waste-in-Place (tons): Year Closed: 1998 **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 0.88 LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: Yes C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 3 28 Current Capacity: Planned Capacity: Duck River Elec Member Corp; Shelbyville Power System; Tennessee Valley Authority Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 5,109 0 CO2 Equivalent of CH4 Reduction (tons/yr): 107,293 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr) Coal: 22,100 140 15,386 140 Fuel Oil: 18,139 117 12,628 74 Natural Gas: 0 8,491 0 12,197 E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Jackie Moor Greg Orr Mailing Address: 2340 Mooresville Highway Rte 6 Box 6071-2 Phone Number: 931-455-7749 931-359-9032

* Itallicized indicates values estimated by EPA. December 5, 1998 State: TN Page: 15



Fax Number:

			D. G. G. WIN			, 10H G	G 111
	dfill Owner Type: Public Yearnative Landfill Name: Designative Landfill Name: According to the second of				-	Landfill Ca	tegory: Candidate
Landfill Owner:		County Solid W		Annual Acce	-		64,000
Landfill Owner Type:					•	Rate Reported:	1998
	ame:			Design Capa	-		
City:		an		Acres Curren	-	ed (acres):	24
County:	Roane			Average Dep			140
State:	TN			1998 Waste-		·	1,600,000
Year Open:			Î	1998 Waste-i	n-Place (ton	s):	1,600,000
Year Closed:	1998						
			B. LANDFILL GAS CO	DLLECTIO	N		
		f/d):		0.83			
LFG Collection Syster	n Status:						
Current LFG Collected	d (mmscf/d):						
Collection and Treatm	ent System Requ			Yes			
			C. LANDFILL GAS UT	TILIZATIO	N		
Current Utilization:							
Utilization Syster	n Status:	Potential					
Utilization Syster	n Type:	Unknown					
Utilization Syster	n Start Year:						
Electric Utility Pr	ovider(s):	TVA					
Natural Gas Prov	ider(s):						
Energy Purchaser	(s):	Recycling P	lant on-site!				
Capacity:		Electricity Generation Project (MW)				Direct Use Project (mi	mBtu/hr)
	al Canacitus		· · · · · · · · · · · · · · · · · · ·	3		., ., ., ., ., ., ., ., ., ., ., ., ., .	26
				3			20
Pranned Capacity	•						
Utilities in County:		Harriman Po	ower Dept; Rockwood El	ectric Utility	; Tennessee	Valley Authority; Volun	teer Electric Co
		D. ENVI	RONMENTAL BENEF	ITS OF UT	ILIZATION	1	
			Po	tential		Curi	ent
Methane Reduction (to	ons/yr):				4,783		0
,	- ·	ns/yr):			100,437		0
-							
Emissions Avoided by	Fossil Fuel Disp	olacement:	1	_		Direct Use	•
			CO2 (tons/yr)	SO2 (to	ons/yr)	CO2 (tons/yr)	SO2 (tons/yr)
		Coal:	20,521		130	14,403	131
		Fuel Oil:	16,843		108	11,821	69
	N	atural Gas:	11,325		0	7,949	0
			E. CONTACT INFO	RMATION			
		Landfill	Owner			Landfill Operator	
Contact Name:	Dana Rue						
Mailing Address:	215 White Pine	e Road		215	White Pine I	Road	
maning riddiess.	215 WING I III	. Itouu		213	,, mic i me i	.coud	
Phone Number:	423/590-7779			423/	590-7779		
Fax Number:	.23/3/0 1117			123/	220 1117		
rax runnoer.							



			Sullivan County LF, Inco	rnorated	Landfill Catego	ry: Candidate
		A. G	ENERAL LANDFILL INF	•	Lanajiii Catego	ry. Candidate
I ICII O		120			· · · · · · · · · · · · · · · · · · ·	150,000
Landfill Owner:	Duissata			al Acceptance Rate		150,000
Landfill Owner Type: Alternative Landfill Na	Private			Annual Acceptance	Rate Reported:	1998
		*11		gn Capacity (tons):	17	2.4
City:	Blounty			s Currently Landfille	d (acres):	34
County:	Sulliva	n		age Depth (feet):		50
State:	TN			re-in-Place (tons):	,	1,870,919
Year Open:	1979		1998	Waste-in-Place (ton	s):	1,870,919
Year Closed:	1994	T	LANDEH LOAGOOL	ECELON		
			B. LANDFILL GAS COLL			
Estimated Methane Ge	_	f/d):		0.90		
LFG Collection System						
Current LFG Collected						
Collection and Treatme	ent System Requ			No		
			C. LANDFILL GAS UTIL	ZATION		
Current Utilization:						
Utilization System	n Status:	Unknown				
Utilization System	n Type:	Unknown				
Utilization System	Start Year:					
Electric Utility Pro	ovider(s):					
Natural Gas Provi	der(s):					
Energy Purchaser	(s):					
Capacity:		Electrici	ty Generation Project (MW)	OR	Direct Use Project (mmBt	u/hr)
Estimated Potenti	al Capacity:			3		28
Current Capacity:						
Planned Capacity:						
TT-TILL C		D 1 - 1 m	FI G . W	. D. G	77.11	
Utilities in County:		Bristol Tenn	essee Elec System; Kingspo	t Power Company; T	ennessee Valley Authority	
		D. ENVIR	RONMENTAL BENEFITS	OF UTILIZATION	l .	
			Potent	al	Current	
Methane Reduction (to	ns/yr):			5,183		0
CO2 Equivalent of CH	4 Reduction (to	ns/yr):		108,849		0
		_				
Emissions Avoided by I	Fossil Fuel Disp	olacement:	Electricity Generat	•	Direct Use Pro	·
			CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)
		Coal:	22,100	140	15,609	142
		Fuel Oil:	18,139	117	12,811	75
	N	atural Gas:	12,197	0	8,614	0
			E. CONTACT INFORM	ATION		
		Landfill (Landfill Operator	
Contact Name:	Bill Baker			Pam Loudy		
M '11' A 11						
Mailing Address:	P.O. Box 417			P.O. Box 416		
Phone Number:	423-538-4400			615-538-4400		
Fax Number:						



			Summitt LF			Landfill Category.	Candidate
		A. G	ENERAL LANDFILL INFO	ORMAT	ION		
Landfill Owner:			Annu	al Accept	ance Rate (tons):	429,000
Landfill Owner Type:	Public		Year	Annual A	cceptance Rate	Reported:	1998
Alternative Landfill N	ame: Chattai	nooga LF	Desig	n Capaci	ty (tons):		
City:	Ooltew	ah	Acres	Currentl	y Landfilled (ad	eres):	150
County:	Hamilt	on	Avera	ige Depth	(feet):		130
State:	TN		1998	1998 Waste-in-Place (tons):			7,300,000
Year Open:	1976		1998	Waste-in-	Place (tons):		7,300,000
Year Closed:	1998						
]	B. LANDFILL GAS COLLI	ECTION			
Estimated Methane Ge	eneration (mmsc	rf/d):		2.29			
LFG Collection System	n Status:		Operati	onal			
Current LFG Collected	d (mmscf/d):			0.7			
Collection and Treatm	ent System Req	uired Under NSF	PS/EG:	Yes			
			C. LANDFILL GAS UTILI	ZATION			
Current Utilization:							
Utilization Syster	n Status:	Planned					
Utilization Syster	n Type:	Medium Btu					
Utilization Syster	n Start Year:	1998					
Electric Utility Pr	rovider(s):						
Natural Gas Prov	ider(s):						
Energy Purchaser	r(s):	Soil Restora	tion & Recycling (SR2)				
Capacity:		Flectrici	ty Generation Project (MW)		DR Di	rect Use Project (mmBtu/h	r)
Estimated Potential Capacity:		ty deficitation i roject (14144)			reet ese i roject (illinibtu/il		
				7			71
Current Capacity							1.5
Planned Capacity	:						15
Utilities in County:		Chattanooga	Elec Power Board; Mt Pleas	ant Power	r Syst; Sequach	ee Valley Electric Coop; T	ennessee
		D. ENVIE	RONMENTAL BENEFITS	OF UTII	LIZATION		
			Potenti	al		Current	
Methane Reduction (to	ons/yr):				13,212		2,698
CO2 Equivalent of CH	I4 Reduction (to	ns/yr):		2	277,448		56,660
		-					
Emissions Avoided by	Fossil Fuel Dis	placement:	Electricity Generation	-		Direct Use Projec	
			CO2 (tons/yr)	SO2 (ton	us/yr)	CO2 (tons/yr) So	02 (tons/yr)
		Coal:	56,039		354	39,786	362
		Fuel Oil:	45,994		296	32,654	190
	λ	latural Gas:	30,927		0	21,957	0
			E. CONTACT INFORMA	TION		, ·	-
		Landfill (IIION		Landfill Operator	
Contact Name:	Mike Patrick			Filgen	e Wright		
		י מו מ			_		
Mailing Address:	455 Maccason	Bend Road		City F	lall		
Phone Number:	100 055 0400			(15.5	57 5007		
I none rumoet.	423-855-9422			615-7	57-5026		
Fax Number:							
* Itallicized indicates v		1 ED4		or 5 100	0	State: TN Page	. 19

^{*} Itallicized indicates values estimated by EPA.

December 5, 1998

State: TN

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			Williamson Count	-		Landfill Cate	egory:	Candidate
		A. GI	ENERAL LANDFILL IN	FORMAT	ION			
Landfill Owner:	Willian	nson County	An	nual Accep	tance Rate ((tons):		57,200
Landfill Owner Type:	Public		Ye	ar Annual A	Acceptance	Rate Reported:		
Alternative Landfill Na	ame:		De	Design Capacity (tons):				
City:			Ac	Acres Currently Landfilled (acres):				450
County:	Willian	nson	Av	Average Depth (feet):				20
State:	TN		Wa	aste-in-Plac	e (tons):		1	1,454,272
Year Open:	1974		199	98 Waste-in	-Place (ton.	s):	1	1,454,272
Year Closed:	2033							
		В	. LANDFILL GAS COL	LECTION				
Estimated Methane Ge	neration (mmsc	f/d):		0.79				
LFG Collection System								
Current LFG Collected								
Collection and Treatme	ent System Requ			No				
			C. LANDFILL GAS UTI	LIZATION	I			
Current Utilization:								
Utilization Systen	n Status:	Unknown						
Utilization Systen	n Type:	Unknown						
Utilization System	n Start Year:							
Electric Utility Pr								
Natural Gas Provi	` '							
Energy Purchaser	(s):							
Capacity:		Electricit	y Generation Project (MW	V) (OR	Direct Use Project (mm	nBtu/hr)	
Estimated Potenti	al Canacity		J	3		.		25
Current Capacity:				3				23
Planned Capacity:								
Trainied Capacity	•							
Utilities in County:		Duck River I	Elec Member Corp; Middle	e Tennessee	E M C; Na	shville Electric Serv; Ter	nessee	Valley
		D. ENVIR	ONMENTAL BENEFIT	S OF UTI	LIZATION			
			Poter	ntial		Curre	ent	
Methane Reduction (to	ns/yr):				4,567			0
CO2 Equivalent of CH	4 Reduction (to	ns/yr):			95,911			0
E	E '1E 1D'		TI			D: . II	D	
Emissions Avoided by	Fossil Fuel Disp	placement:	Electricity Genera	=		Direct Use I	-	
			CO2 (tons/yr)	SO2 (to	is/yr)	CO2 (tons/yr)	302	(tons/yr)
		Coal:	19,732		125	13,754		125
		Fuel Oil:	16,195		104	11,288		66
	N	latural Gas:	10,890		0	7,590		0
				MATTON				
			F CONTACT INFORM	VIAIIII				
		Landfill (E. CONTACT INFORM	WIATION		Landfill Operator		
Contact Name:	Judy Hayas	Landfill (MATION		Landfill Operator		
Contact Name:	Judy Hayes					<u> </u>		
Contact Name: Mailing Address:	1320 West Ma				05, 650 We	Landfill Operator		
					05, 650 We	<u> </u>		
	1320 West Ma			Box 3	90-0742	<u> </u>		

